

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/02/272

ISSUE DATE 14-06-2018  
DUE DATE 22-06-2018

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Ultilities), Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project, PPCL  
Sh. Iype George, MSW Solutions Limited. BAWANA

**Sub: Account of Deviation Charges for the period 19.03.2018 to 25.03.2018 (Week No.52/F.Y. 2017-18) with revised DSM accounts for the week 02 to week 07(FY16-17)**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-52/FY17-18 .with the revised DSM Accounts for the week 02 to week 07(FY16-17) The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359-Corporation Bank, RTGS No. CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f.01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : 1.DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

- 2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017
- 3 DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017
- 4 DSM Account(infirm power) of EDWPCL is issued w.e.f.21oct2015(week30,FY-15-16) as decided in 18th GCC dated 22.09.17
- 5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

**UI Account for the week 02 to 07(FY16-17) are required to be revised on account of following reasons.**

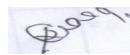
Weeks	Reason of revision
2	Due to infirm power settlement of EDWPCL as decided in 18th GCC dated 22.09.17
3	Due to infirm power settlement of EDWPCL as decided in 18th GCC dated 22.09.17
4	Due to infirm power settlement of EDWPCL as decided in 18th GCC dated 22.09.17
5	Due to infirm power settlement of EDWPCL as decided in 18th GCC dated 22.09.17
6	Due to infirm power settlement of EDWPCL as decided in 18th GCC dated 22.09.17
7	Due to infirm power settlement of EDWPCL as decided in 18th GCC dated 22.09.17

The statement of differential amount of DSM charges payable/receivable due to revision of DSM accounts for the above said weeks is enclosed herewith

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.  
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**Deviation Settlement Account issued by Delhi SLDC for the period of  
19.03.2018 to 25.03.2018(Week 52/17-18) including the revision for the week02 to week 07 (FY16-17)**

**FOR PAYMENT PURPOSE**

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE weeks 30 (FY17-18)	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-1.39075	-3.22373	-4.61448
2	RPH	-1.55628	0.01021	-1.54607
3	G.T.STN.	2.24082	-1.11421	1.12661
A)	IPGCL	<b>-0.70621</b>	<b>-4.32772</b>	<b>-5.03393</b>
4	PRAGATI GT	-5.19545	0.07464	-5.12081
5	Bawana	3.98610	0.11765	4.10374
B)	PPCL	<b>-1.20935</b>	<b>0.19229</b>	<b>-1.01706</b>
6	BTPS	7.65291	-0.11944	7.53347
7	BYPL	40.51168	4.94882	45.46051
8	BRPL	39.63460	0.56574	40.20034
9	TPDDL	49.37280	1.04922	50.42203
10	NDMC	-10.84355	0.50845	-10.33510
11	MES	10.64538	0.02974	10.67512
12	EDWPCL		-8.32053	-8.32053
C)	*Regional Deviation NRPC	-64.09241	0.00000	-64.09241
D)	Pool balance due to additional Deviation		-0.24534	-0.24534
E)	Pool balance due to capping of Generator & U/D Discom		5.71878	5.71878
	TOTAL		0.00000	0.00000

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

\* for indicating purpose not for payment.



DELHI TRANSCO LTD.  
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**Deviation Settlement Account issued by Delhi SLDC for the period of  
19.03.2018 to 25.03.2018(Week 52/17-18)**

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Deviation Tariff structure for the Week

Average Frequency of time-block

Deviation Rate (P/kWh)

50.05 Hz and above

0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Below 49.7 Hz

824.04 Ps/unit

Deviation Cap Rate

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

Deviation charges for UD/Over Injection

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges  
(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of  
19.03.2018 to 25.03.2018(Week 52/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD (-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
19	56.645689	56.284179	-0.36151	-7.65881	0	0.62767	-7.03114
20	57.362314	58.471514	1.1092	27.78252	0	0.77143	28.55395
21	58.560818	59.303830	0.743012	14.92472	0.03516	1.085	16.04488
22	55.010998	55.324021	0.313023	9.86839	0	0.32507	10.19346
23	54.249644	53.995281	-0.254363	-3.97101	0.99723	-5.91275	-8.88653
24	51.517912	51.957474	0.439562	12.22229	0.05671	0.20731	12.48631
25	51.091596	50.733822	-0.357774	11.48662	0.67796	0.5669	12.73148
	384.438971	386.070121	1.631150	64.65472	1.76706	-2.32937	64.09241

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.39075	0.00000	0.00000	-1.39075
2	RPH	-1.55628	0.00000	0.00000	-1.55628
3	G.T.STN.	0.00000	2.24082	0.00000	2.24082
<b>A)</b>	<b>IPGCL</b>	<b>-2.94703</b>	<b>2.24082</b>	<b>0.00000</b>	<b>-0.70621</b>
4	PRAGATI GT	-5.19649	0.00000	0.00104	-5.19545
5	BAWANA	0.00000	3.92830	0.05780	3.98610
<b>B)</b>	<b>PPCL</b>	<b>-5.19649</b>	<b>3.92830</b>	<b>0.05884</b>	<b>-1.20935</b>
6	BTPS	0.00000	7.65291	0.00000	7.65291
7	BYPL	0.00000	38.55580	1.95588	40.51168
8	BRPL	0.00000	34.30413	5.33047	39.63460
9	TPDDL	0.00000	47.90428	1.46852	49.37280
10	NDMC	-10.84355	0.00000	0.00000	-10.84355
11	MES	0.00000	10.64538	0.00000	10.64538
<b>C)</b>	<b>TOTAL</b>	<b>-18.98707</b>	<b>145.23162</b>	<b>8.81371</b>	<b>135.05827</b>

Note

- i) (-)ve indicates to be receivable by the Utility.  
ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.  
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
19.03.2018 to 25.03.2018(Week 52/17-18)

ISSUE DATE

14-06-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.39075	0.00000	-1.39075
2	RPH	1.55628	0.00000	-1.55628
3	G.T.STN.	0.00000	2.24082	2.24082
A)	<b>IPGCL</b>	<b>2.94703</b>	<b>2.24082</b>	<b>-0.70621</b>
4	PRAGATI GT	5.19545	0.00000	-5.19545
5	Bawana	0.00000	3.98610	3.98610
B)	<b>PPCL</b>	<b>5.19545</b>	<b>3.98610</b>	<b>-1.20935</b>
6	BTPS	0.00000	7.65291	7.65291
7	BYPL	0.00000	40.51168	40.51168
8	BRPL	0.00000	39.63460	39.63460
9	TPDDL	0.00000	49.37280	49.37280
10	NDMC	10.84355	0.00000	-10.84355
11	MES	0.00000	10.64538	10.64538
C)	Total Delhi Deviation Amount	18.98602	154.04429	135.05827
12	Regional Deviation NRPC	64.09241	0.00000	-64.09241

Note

- ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.05

(i) Actual drawal from the grid in MUs

386.070121

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.048481
(b) GT	10.868603
(c) Pargati	25.685028
(d) BTPS	-0.403012
(e) Bawana	58.702641
(f) MSW Bawana	0.211871
(g) EDWPCL	0.524988
<b>Total</b>	<b>95.541638</b>

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

481.611759

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	153.294363
(b) BRPL	189.148437
(c) BYPL	108.422542
(d) NDMC	22.224140
(e) MES	3.470116
(f) IP	0.001043
<b>Total</b>	<b>476.560641</b>

(v) Avg. Trans. Loss ((v)-(iv)) in Mus

5.051118

(vi) Trans. Loss((v)\*100/(iii)) in %

1.05

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
19.03.2018 to 25.03.2018(Week 52/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Mar-18	21.584151	21.776197	0.19205	4.96713	0.00276	4.96989
20-Mar-18	22.116543	22.768512	0.65197	15.53448	0.16352	15.69800
21-Mar-18	21.980901	22.249513	0.26861	6.93022	0.01702	6.94724
22-Mar-18	22.330747	22.758044	0.42730	11.83116	0.04397	11.87513
23-Mar-18	22.683677	22.830502	0.14682	2.28657	0.06163	2.34819
24-Mar-18	20.889589	20.704163	-0.18543	-3.33255	0.00000	-3.33255
25-Mar-18	19.940329	20.207431	0.26710	9.68727	1.17963	10.86690
<b>Total</b>	<b>151.525937</b>	<b>153.294363</b>	<b>1.76843</b>	<b>47.90428</b>	<b>1.46852</b>	<b>49.37280</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Mar-18	27.014843	26.742022	-0.27282	-4.65272	0.03727	-4.61546
20-Mar-18	27.248587	27.433046	0.18446	5.99623	0.04935	6.04557
21-Mar-18	27.580757	27.928460	0.34770	8.55995	0.89693	9.45688
22-Mar-18	27.590470	27.421412	-0.16906	-1.92963	0.00545	-1.92418
23-Mar-18	27.248401	27.322706	0.07430	5.01066	3.15498	8.16564
24-Mar-18	26.543037	26.904056	0.36102	11.33776	0.07730	11.41506
25-Mar-18	25.408009	25.396737	-0.01127	9.98188	1.10920	11.09109
<b>Total</b>	<b>188.634105</b>	<b>189.148437</b>	<b>0.51433</b>	<b>34.30413</b>	<b>5.33047</b>	<b>39.63460</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Mar-18	14.595022	14.863983	0.26896	6.34712	0.00784	6.35496
20-Mar-18	14.871189	15.318768	0.44758	10.68077	0.05546	10.73623
21-Mar-18	15.946207	16.242042	0.29583	5.65424	0.19893	5.85317
22-Mar-18	15.486611	15.883573	0.39696	10.25889	0.17232	10.43121
23-Mar-18	15.831944	15.763493	-0.06845	-1.46859	0.43895	-1.02964
24-Mar-18	15.468248	15.765438	0.29719	7.13564	0.92864	8.06428
25-Mar-18	14.863551	14.585245	-0.27831	-0.05228	0.15376	0.10148
<b>Total</b>	<b>107.062773</b>	<b>108.422542</b>	<b>1.35977</b>	<b>38.55580</b>	<b>1.95588</b>	<b>40.51168</b>

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Mar-18	3.609497	3.273711	-0.33579	-6.52954	0.00000	-6.52954
20-Mar-18	3.388633	3.397740	0.00911	0.28120	0.00000	0.28120
21-Mar-18	3.438418	3.446654	0.00824	0.04600	0.00000	0.04600
22-Mar-18	3.393482	3.349607	-0.04388	-1.18553	0.00000	-1.18553
23-Mar-18	3.318355	3.298820	-0.01954	-0.37784	0.00000	-0.37784
24-Mar-18	2.817238	2.871516	0.05428	0.90387	0.00000	0.90387
25-Mar-18	2.781083	2.586092	-0.19499	-3.98172	0.00000	-3.98172
<b>Total</b>	<b>22.746707</b>	<b>22.224140</b>	<b>-0.52257</b>	<b>-10.84355</b>	<b>0.00000</b>	<b>-10.84355</b>

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
19.03.2018 to 25.03.2018(Week 52/17-18)**

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Mar-18	0.434729	0.495301	0.06057	1.35409	0.00000	1.35409
20-Mar-18	0.354184	0.507435	0.15325	3.51088	0.00000	3.51088
21-Mar-18	0.381315	0.518794	0.13748	3.12867	0.00000	3.12867
22-Mar-18	0.442552	0.518302	0.07575	2.02765	0.00000	2.02765
23-Mar-18	0.502622	0.511240	0.00862	0.05157	0.00000	0.05157
24-Mar-18	0.461851	0.471133	0.00928	0.33689	0.00000	0.33689
25-Mar-18	0.446775	0.447911	0.00114	0.23561	0.00000	0.23561
<b>Total</b>	<b>3.024028</b>	<b>3.470116</b>	<b>0.44609</b>	<b>10.64538</b>	<b>0.00000</b>	<b>10.64538</b>

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Mar-18	0.008400	0.000146	-0.00825	-0.18440	0.00000	-0.18440
20-Mar-18	0.008400	0.000112	-0.00829	-0.19562	0.00000	-0.19562
21-Mar-18	0.008400	0.000150	-0.00825	-0.18937	0.00000	-0.18937
22-Mar-18	0.008400	0.000168	-0.00823	-0.22963	0.00000	-0.22963
23-Mar-18	0.008400	0.000164	-0.00824	-0.18725	0.00000	-0.18725
24-Mar-18	0.008400	0.000128	-0.00827	-0.23255	0.00000	-0.23255
25-Mar-18	0.008400	0.000175	-0.00823	-0.17193	0.00000	-0.17193
<b>Total</b>	<b>0.058800</b>	<b>0.001043</b>	<b>-0.05776</b>	<b>-1.39075</b>	<b>0.00000</b>	<b>-1.39075</b>

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Mar-18	1.852750	1.851529	-0.00122	0.12347	0.00000	0.12347
20-Mar-18	1.834500	1.842417	0.00792	-0.22351	0.00000	-0.22351
21-Mar-18	1.855250	1.851372	-0.00388	0.06254	0.00000	0.06254
22-Mar-18	1.854000	1.857574	0.00357	-0.04792	0.00000	-0.04792
23-Mar-18	1.852250	1.815704	-0.03655	1.34611	0.00000	1.34611
24-Mar-18	0.846500	0.822069	-0.02443	0.74853	0.00000	0.74853
25-Mar-18	0.838000	0.827938	-0.01006	0.23160	0.00000	0.23160
<b>Total</b>	<b>10.933250</b>	<b>10.868603</b>	<b>-0.06465</b>	<b>2.24082</b>	<b>0.00000</b>	<b>2.24082</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Mar-18	-0.016800	-0.006967	0.00983	-0.20659	0.00000	-0.20659
20-Mar-18	-0.016800	-0.006104	0.01070	-0.24403	0.00000	-0.24403
21-Mar-18	-0.016800	-0.006260	0.01054	-0.23259	0.00000	-0.23259
22-Mar-18	-0.016800	-0.005215	0.01159	-0.28795	0.00000	-0.28795
23-Mar-18	-0.016800	-0.006055	0.01075	-0.23060	0.00000	-0.23060
24-Mar-18	-0.016800	-0.008913	0.00789	-0.19812	0.00000	-0.19812
25-Mar-18	-0.016800	-0.008967	0.00783	-0.15639	0.00000	-0.15639
<b>Total</b>	<b>-0.117600</b>	<b>-0.048481</b>	<b>0.06912</b>	<b>-1.55628</b>	<b>0.00000</b>	<b>-1.55628</b>



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
19.03.2018 to 25.03.2018(Week 52/17-18)**

ISSUE DATE

14-06-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Mar-18	3.711000	3.717654	0.00665	-0.17891	0.00000	-0.17891
20-Mar-18	3.677750	3.682950	0.00520	-0.24169	0.00000	-0.24169
21-Mar-18	3.687500	3.678954	-0.00855	-0.15890	0.00000	-0.15890
22-Mar-18	3.661000	3.782070	0.12107	-3.03743	0.00000	-3.03743
23-Mar-18	3.357750	3.428868	0.07112	-1.68441	0.00104	-1.68337
24-Mar-18	3.681000	3.687180	0.00618	0.00757	0.00000	0.00757
25-Mar-18	3.715000	3.707352	-0.00765	0.09728	0.00000	0.09728
<b>Total</b>	<b>25.491000</b>	<b>25.685028</b>	<b>0.19403</b>	<b>-5.19649</b>	<b>0.00104</b>	<b>-5.19545</b>

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Mar-18	0.000000	-0.057840	-0.05784	1.13472	0.00000	1.13472
20-Mar-18	0.000000	-0.051608	-0.05161	0.76404	0.00000	0.76404
21-Mar-18	0.000000	-0.051380	-0.05138	0.90587	0.00000	0.90587
22-Mar-18	0.000000	-0.060348	-0.06035	1.07028	0.00000	1.07028
23-Mar-18	0.000000	-0.060396	-0.06040	1.35500	0.00000	1.35500
24-Mar-18	0.000000	-0.061112	-0.06111	1.45994	0.00000	1.45994
25-Mar-18	0.000000	-0.060328	-0.06033	0.96306	0.00000	0.96306
<b>Total</b>	<b>0.000000</b>	<b>-0.403012</b>	<b>-0.40301</b>	<b>7.65291</b>	<b>0.00000</b>	<b>7.65291</b>

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Mar-18	6.059000	6.031990	-0.02701	0.48307	0.00000	0.48307
20-Mar-18	6.153750	6.143020	-0.01073	0.27625	0.00000	0.27625
21-Mar-18	6.257500	6.263073	0.00557	-0.11753	0.00000	-0.11753
22-Mar-18	9.754000	9.699347	-0.05465	1.53559	0.05780	1.59339
23-Mar-18	11.231500	11.178531	-0.05297	1.02851	0.00000	1.02851
24-Mar-18	10.841250	10.830076	-0.01117	0.18822	0.00000	0.18822
25-Mar-18	8.588500	8.556604	-0.03190	0.53420	0.00000	0.53420
<b>Total</b>	<b>58.885500</b>	<b>58.702641</b>	<b>-0.18286</b>	<b>3.92830</b>	<b>0.05780</b>	<b>3.98610</b>

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017